



ORIGINAL

July 19th, 2010

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

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COMMISSION
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FEDERAL ENERGY
REGULATORY COMMISSION

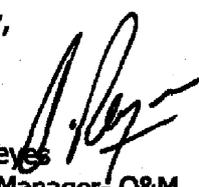
**RE: OPR/DEER/ERC I
EcoEléctrica, L.P. LNG Import Terminal and Cogeneration Project
Docket No. CP-95-35-000
Semi Annual LNG Operating Report**

Dear Ms. Bose:

In accordance with Article 31 of the Appendix to Docket No. CP-95-35-000, EcoEléctrica, L.P. hereby provides its 1st LNG Semi-Annual Report for 2010. This report covers the period of January 1st to June 30th, 2010.

If you have any questions, please advise.

Sincerely,


Carlos Reyes
General Manager- O&M

cc: Chris Zerby
Terry Turpin
Kenneth Frye
Phillip Suter
Oscar Cedeño



LNG Import Terminal
Peñuelas, Puerto Rico

SEMI-ANNUAL OPERATIONAL REPORT
FOR THE PERIOD OF
January 1st to June 30th, 2010

DOCKET NO. CP95-35-000

DATE: July 19th, 2010

A handwritten signature in black ink, appearing to read "Oscar Cedeño", is written over a horizontal line.

Eng. Oscar Cedeño
LNG Terminal Manager

OPERATIONAL REPORT

1 LNG TERMINAL PERFORMANCE SUMMARY

During the reporting period from January 1st to June 30th, 2010, EcoElectrica maintained an excellent Safety, Environmental & Operational record of compliance. A total of six (6) LNG cargos were successfully offloaded at the LNG Terminal, representing a total energy value of 11,705,215 MMBtu.

During this reporting period, all LNG cargoes received at EcoElectrica were imported from Atlantic LNG in Trinidad. No significant Perlite contamination has been observed from the LNG Tank. The LNG tank monthly cold spot inspections were completed without any abnormal conditions reported.

On January 28th the US Coast Guard performed their annual compliance inspection related to Security and the LNG Terminal; no deficiencies were noted.

On Tuesday February 2nd, 2010 the 2009 Semi annual report of the LNG Terminal; was sent to the Commission covering the operational period of July 1st to December 31st, 2009.

On February 12th the LNG Vaporizers 102-A and 102-B were isolated for maintenance and existing block valves 1LNG-V-0516 and 1LNG-V-0519 were replaced with new valves. During this maintenance process the LNG Vaporizer 102-A was internally cleaned by recirculation of Kerosene on the heat exchanger gas side. During this scheduled Terminal maintenance three new block valves were installed at the LNG tank top related to the LNG Sendout Pump 101A. The replaced valves were: 1LNG-V-0290, 1LNG-V-0221 and 1LNG-V-0223 at the pump discharge pipelines. These new

Vanessa Valves were installed as an improvement for the pump maintenance. These valves has a better seal on the close position providing the opportunity to remove the pump from well without the need to shut down the Terminal. The new installed valves are the same design and didn't require any change in the operation or logic system.

On March 10th, as part of the scheduled LNG Terminal maintenance outage, the annual inspection of the Terminal ESD push button stations and the tests on each of the eleven LNG ESD actuators were performed by the Electrical & Instrumentation Maintenance Department. No deficiencies were noted and all test results were documented for record.

During this reporting period the Maritime Security (MARSEC) was maintained at Level 1 for all maritime operations.

During this reporting period a significant amount of work has been performed on the Terminal to complete the Corrosion Control Program. The LNG pipelines located on the trestle pipe rack were cleaned and BOG Blowers and Compressors paint touch-up work was completed.

During this reporting period the LNG Boil Off Gas Blowers and Compressors operated normally without significant events to be reported.

1.1 LNG Deliveries Summary:

DATE RECEIVED	SHIP	MMBtu OFFLOADED	Origin
January 26 th , 2010	Matthew	2,668,528	Trinidad
March 18 th , 2010	Matthew	2,715,453	Trinidad
April 22 nd , 2010	Matthew	2,688,350	Trinidad
May 21 st , 2010	Matthew	447,652	Trinidad
May 29 th , 2010	Neptune	2,737,146	Trinidad
June 8 th , 2010	Neptune	448,086	Trinidad

Total energy in cargoes received during the reporting period was for 11,705,215 MMBtu.

2 LNG TERMINAL OPERATING CONDITIONS**2.1 Rollover**

No rollover or conditions for possible rollover were observed. The LNG Tank has continually been re-circulated from bottom to top through the pier unloading line.

2.2 Geysering

No pressure change was observed to indicate Geysering.

2.3 Cold Spots

Monitoring of the LNG tank foundation temperatures has not shown any abnormal variation. Monthly visual inspections of the LNG tank exterior surface have not indicated any cold spots in the outer shell.

2.4 LNG Tank Vibration

No vibration detected.

2.5 Cryogenic Piping Vibration

No cryogenic piping vibrations have been observed.

2.6 Storage Tank Settlement

On March 19th, 2010, the EcoElectrica surveying contractor, Victor E. Rivera Associates collected data on the elevations for the 16 equally spaced survey monitoring points around the LNG Tank. The survey data was submitted to URS for geotechnical analysis and report. The URS report performed on May 18th, 2010, indicates that the West LNG tank continues to perform adequately with respect to the settlement specified by the tank designer.

2.7 LNG Terminal Incidents

No LNG Incident has occurred at the Terminal during this reporting period.

2.8 Flaring events

From February 13th to 24th, the LNG Terminal was shut down for equipment maintenance; during this period of time the LNG storage tank pressure was maintained inside normal parameters by flaring the tank boil off gas excess pressure.

2.9 Non-Scheduled Maintenance or Repair

No unscheduled maintenance or repair has occurred at the Terminal during this reporting period.

3 Health and Safety

EcoEléctrica received the ISO 14001 and OHSAS 18001 certificates from ERM - CVS.

With this achievement Ecoelectrica becomes the first LNG Terminal in the US

receiving those environmental, health and safety international standards certifications.

Ecoelectrica completed the Facility Security Officer (FSO) training for Operations Shift Supervisors and security guards.

Incident 10-24 – Operations were trying to start the Flare several times and the piping overheated and burned the piping insulation. The fire was extinguished with portable fire extinguishers. Nobody resulted injured. The Flare was ignited later and the insulation replaced.

Incident 10 - 43 – We experience a near miss incident when a contractor employee accidentally damaged the LNG Terminal DCS LAN FO while cutting the cable trays for replacement. The employee was cutting with an electric band saw the old metal cable tray. Communication fiber optic cable resulted damaged. Nobody was injured.

3.1 Fire

No LNG related fires were experienced during the reporting period.

3.2 LNG Release

No LNG releases occurred at the LNG Terminal during this reporting period.

4 Environmental

4.1 The U.S. Coast Guard performed its regular inspections on each of the two (2) ships offloaded during this reporting period and no deficiencies were reported.

5 Project Status

5.1 Installation of additional Hazard Detectors

During the scheduled Terminal maintenance EcoElectrica, LP installed four (4) additional flame detectors; two in the BOG Compressors building and two in the LNG-MCC to increase coverage of detection of the actual system. (Attached updated P&ID's)

5.2 LNG Terminal Expansion

In accordance with the April 16, 2009 Order Amending Authorization under Section 3 of the Natural Gas Act related to the Terminal Modification Project, EcoEléctrica filed its Initial Implementation Plan on June 15, 2009. On November 2, 2009 Mr. Miguel A. Cordero Lopez of the Puerto Rico Electric Power Authority (PREPA) filed a letter with the Commission outlining revisions to PREPA's Capacity Expansion Plan in consideration of key environmental and fuel diversification goals of the Government of Puerto Rico's Public Energy Policy Plan. In its letter, PREPA describes a change in the destination of natural gas from the Aguirre Combined Cycle Power Plant to a new Gas Combined Cycle power facility that will be constructed in the vicinity of the existing PREPA owned South Coast Steam Power Plant. The change in destination will not result in any changes to the design of the EcoEléctrica LNG terminal modification project as approved by the Commission in the Order. Additionally, no changes are required to the Implementation Plan.

6 Future Projects under Evaluation

6.1 Second LNG Storage Tank

The construction of the second LNG Storage Tank to supply Natural Gas Fuel to the Commonwealth remains one of EcoElectrica's considerations for a future expansion of the LNG Terminal.

7 Contact Person List

<u>POSITION</u>	<u>NAME</u>	<u>TELEPHONE</u>
General Manager - Operations	Carlos Reyes	787-836-2740, ext. 232 787-487-6002 (cellular)
LNG Terminal Manager	Oscar Cedeño	787-928-1009, ext 292 787-487-6042 (cellular) 787-835-0201 (home)
Operations Manager	Adolfo Antompietri	787-836-2740, ext. 236 787-487-6038 (cellular)
Health & Safety Manager	Pedro I. Martínez	787-836-2740, ext. 235 787-487-6043 (cellular)
Mechanical Maint. Manager	Wilbert de la Paz	787-836-2740, ext. 294 787-487-6011 (cellular)
Engineering, Electric, I&C Manager	Gaspar Biblioni	787-836-2740, ext. 294 787-487-6010 (cellular)
Water Treatment Supervisor	José L. Rivera	787-836-2740, ext. 244 787-487-6038 (cellular) 787-264-0632 (home)
Shift Supervisor	José A. Santiago	787-836-2740, ext. 244 787-267-4925 (home)
Shift Supervisor	Alexis Díaz	787-836-2740, ext. 244 787-267-8372 (home)
Shift Supervisor	Davis Rivera	787-836-2740, ext. 244
Shift Supervisor	Luis Cruz	787-836-2740, ext. 244

Shift Supervisor	Angel Rosado	787-836-2740, ext. 244
EcoEléctrica	Main Gate	787-836-2740, ext. 247
LNG Terminal	LNG Control Room	787-836-2740, ext. 289